

Heat Highway

@ World Sustainable Energy Days 2023-03-03, online





Heat Highway?

- Where the **idea** comes from.
- What the **benefits** could be.
- What our **research** is about.



Idea & background



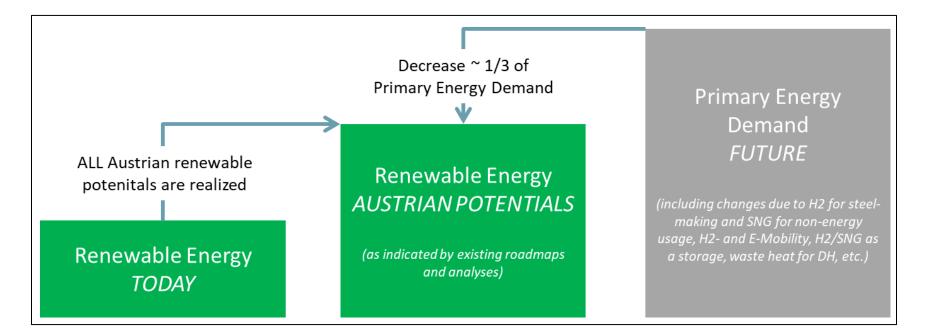
Focus

Heat Highway is about two major challenges:

- Implementing supra-regional district heating networks
- Utilizing industrial waste heat



Future Austrian energy demand and domestic supply



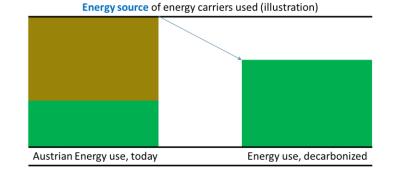
Source: Moser et al. (2018) Renewables4Industry

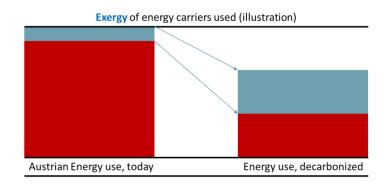
HIGHWAY

Slide #5

Exergy level of future domestic supply

- Domestic consideration: Energy would be "scarce" ("scarcity" in its economic sense, i.e. supply vs. demand)
- Macroeconomic view: Austria will remain an import country
- Exergy is even more scarce
 - It must be a concern to be energy efficient in the economy as a whole.
 - It must be a concern to use energy at the right level of exergy.



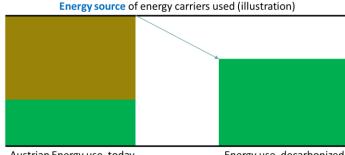




Source: Moser et al. (2018) Renewables4Industry

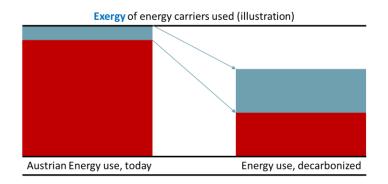
Waste heat utilization

- Exergy orientation
 - o needs heat recovery and
 - waste heat utilization
- Waste heat utilization is often "challenging":
 - High temperature levels of district heating
 - o Other waste heat is already occupying the DH networks
 - Waste heat lies outside of the metropolitan areas
 - Waste heat is primarily available in summer



Austrian Energy use, today

Energy use, decarbonized





Source: Moser et al. (2018) Renewables4Industry

Demand concentration

Legende

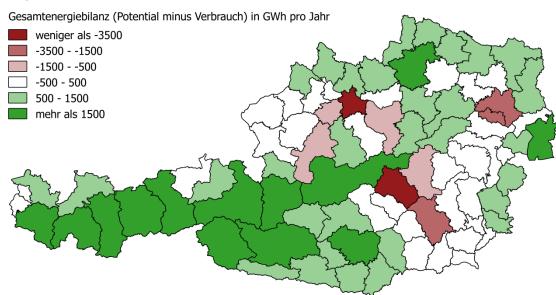
+ Renewable Energy Supply

Graph shows the **balance** from:

- Current Energy Demand

Simplified: Renewables energy potential is almost equally **distributed** (biomass, sunshine)

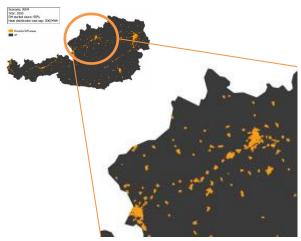
Demand centers around the main cities and industrial agglomerations



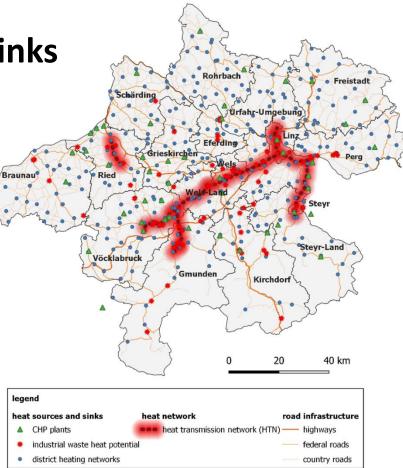
Source: Sejkora et al., University of Leoben, in: Renewables4Industry



Connecting sources & sinks in Upper Austria



Source: Fallahnejad et al. (2022) Fallahnejad. Energy Volume 259, 15 November 2022, 124920



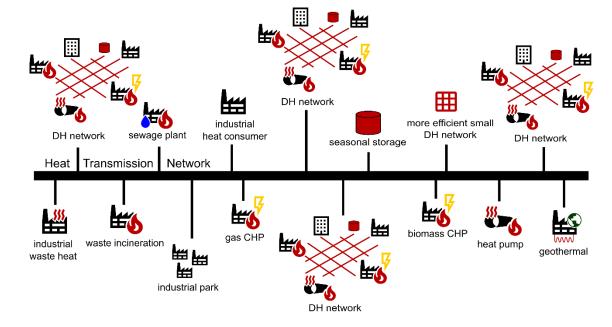


Generic scheme: Supra-regional district heating networks

"Transfer the design of the electricity network to the heat network"

We define Heat Transmission Networks (HTN) to connect *multiple*

- (i) sustainable sources,
- (ii) one or more DH networks
- (iii) and/or storages.

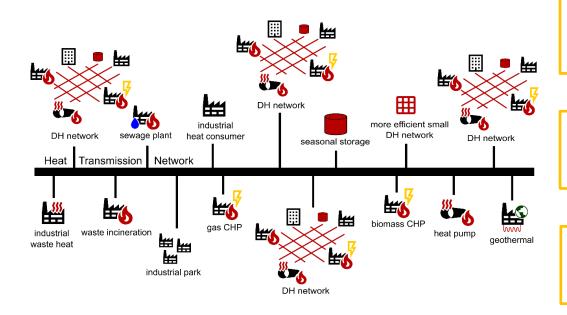




Benefits



Supra-regional district heating networks



The approach was **backcasting from the vision**. At this point, profitability, hydraulic feasibility, etc. were not an issue.

Not a "solution for everything", but an expansion of the possibilities of the individual actors.

What benefits can be expected, based on previous projects and experiences from other supra-regional infrastructure?

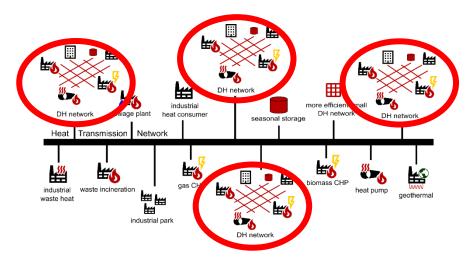


Efficiency

Use the least expensive or least-CO₂ heat source currently available

- in the various networks that are connected

- balance of loads

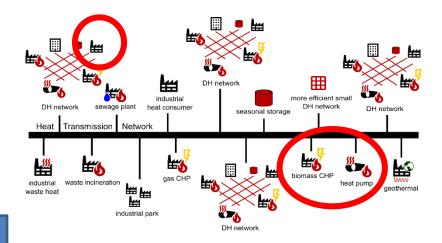




Efficiency

Use the cheapest or least-CO2 heat source available

- by means of more efficient generation



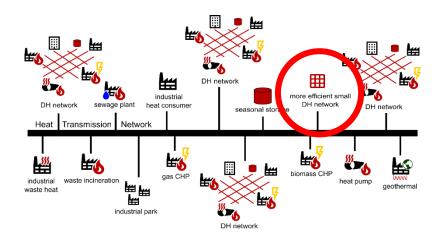
- 1. Extended amount of sinks (more full-load hours)
- 2. Less costs to connect (less CAPEX)



Integration of new sources/sinks

Supply heat to smaller DH networks

- 1. Provide an efficient source in part-load summer months
- 2. Provide the basis for new networks along in the area traversed





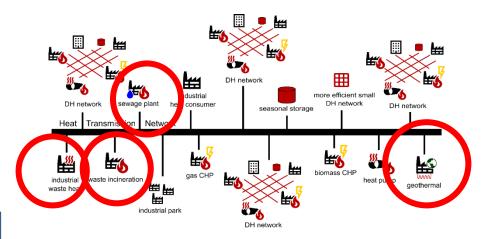
Integration of new sources/sinks

Integrate heat sources from the area traversed

(where the stand-alone integration is not feasible)

- 1. Non-urban industrial waste heat
- 2. Geothermal

Increase the feasibility of integration by **decreasing risks through a portfolio**



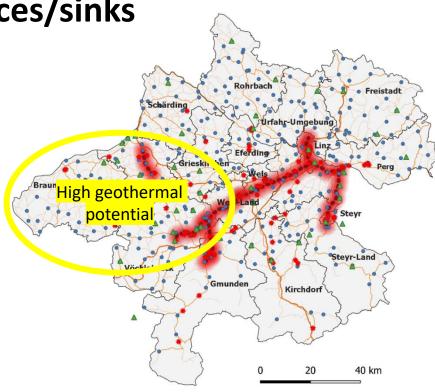


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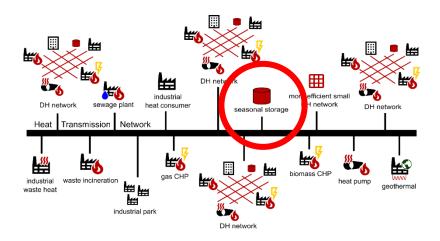




Use of rural land

Rural land is less expensive, (compared to urban areas)

- 1. Decrease costs of large-scale seasonal energy storage systems
- 2. Decrease costs of solar-thermal heat





Project Heat Highway



Heat Highway

Heat Highway

Interregional heat transmission networks to enable industrial waste heat usage and fossil-free industry

- Program: Energy Model Region (3rd call)
- "Region": NEFI New Energy For Industry

Cooperative R&D project (category experimental development = applied research)

- March 2021 February 2024
- Total costs: 2.5m Euro
- Funding: Austrian Climate Energy Funds & State of Upper Austria





Project partners

| Energieinstitut an der Johannes Kepler Universität L |
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- 2. Business Upper Austria
- 3. OÖ Energiesparverband
- 4. Austrian Institute of Technology
- 5. MU Leoben Lehrstuhl für Energieverbundtechnik
- 6. FH Oberösterreich F&E GmbH
- 7. Ars Electronica Linz GmbH & Co KG
- 8. Borealis Agrolinz Melamine GmbH
- 9. voestalpine Stahl GmbH
- 10. Linz Strom Gas Wärme GmbH
- 11. Primetals Technologies Austria GmbH
- 12. eww AG
- 13. Energie AG OÖ Erzeugung GmbH
- 14. Energie AG OÖ Umwelt Service GmbH
- 15. Kremsmüller Industrieanlagenbau KG
- 16. Allplan GmbH
- 17. voestalpine Stahl Donawitz GmbH

LOI partners

- 1. Land Oberösterreich
- 2. Land Steiermark
- 3. FCIO Chemical Industry Association
- 4. Austrian Cement Association
- 5. Danish District Heating Association
- 6. ESIM Chemicals GmbH
- 7. Nemak Linz GmbH
- 8. Starlim Spritzguss GmbH
- 9. Resch & Frisch Immobilien GmbH & Co KG
- 10. Rabmer Green Tech GmbH
- 11. Smurfit Kappa Nettingsdorf AG & Co KG
- 12. Zellstoff Pöls AG
- 13. ILF Consulting Engineers Austria GmbH
- 14. FACC Operations GmbH
- 15. D. Swarovski KG
- 16. Kelag Energie & Wärme GmbH
- 17. Energie Steiermark
- 18. Geothermie St. Martin GmbH

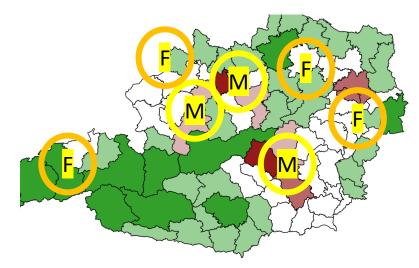


Heat Highway

Heat Highway investigates interregional heat transmission networks (HTN), focusing on the utilization of multiple waste heat sources.

Heat Highway will go far beyond the state of the art in terms of number of players involved, interregionality and interaction. Heat Highway aims to

- develop a **multi-level toolbox** for optimizing the HTN implementation and operation,
- anticipate industrial waste heat potential from current and breakthrough processes in a decarbonization scenario,
- develop and prototype a cost-effective pipe system to significantly reduce the investment costs in HTN, and
- set up a 3D simulation based "virtual HTN demonstrator" for showcasing the feasibility of HTN systems despite their complexity.

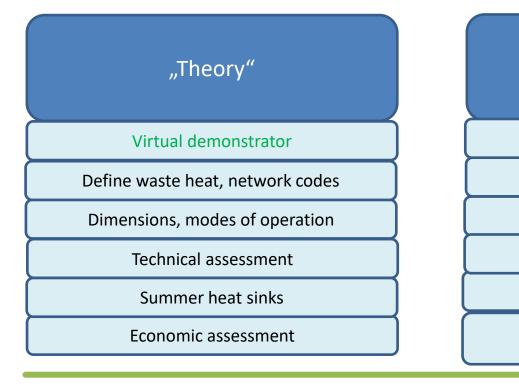


Source: Sejkora et al., University of Leoben, in: Renewables4Industry





Content – results pending



Practice cases:

Current sources

Future sources

Sinks

Pipe routing

Business models

Investment funding application or stakeholder action plans



"Virtual demonstrator" @ AEC © AEC

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INDUSTRY

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HEAT HIGHWAY

Winter with Heat Highway

The highest heat demand occurs in winter (sum from households and industry). Waste incineration, combined heat and power (gas, biomass), and industrial waste heat are necessary to cover the heat demand. The stored excess heat from the summer can be utilized now to support the heat supply. This results in a positive effect of the average CO₂ footprint and marginal costs.

Heat-and-power plants as well as boilers supplement the waste heat from industry and the heat fed back from the storage systems.



Thank you!





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